- Q. Reference: Section 4: Rates and Regulation, Section 4.6 Rate Stabilization Plan,
  Page 4.17 4.20.
- For the Island Interconnected System, please complete the table for each source of purchased power and for diesel / gas turbine generation. Include all years that power was purchased.

Annual Energy Purchased

| 7 diliadi Elici 87 i di dilasca |      |              |               |            |             |  |  |  |
|---------------------------------|------|--------------|---------------|------------|-------------|--|--|--|
| Year                            | Wind | СВРР         | All Hydraulic | Diesel     | Gas Turbine |  |  |  |
|                                 |      | Cogeneration | Generation    | Generation | Generation  |  |  |  |
|                                 |      |              |               |            |             |  |  |  |
|                                 |      |              |               |            |             |  |  |  |
|                                 |      |              |               |            |             |  |  |  |
|                                 |      |              |               |            |             |  |  |  |

A. Please refer to the table below which provides the annual energy for each source of purchased power on the Island Interconnected System. Prior to 1998 there were no Non-Utility Generators and the only energy purchased was secondary from customer owned generation at Corner Brook Pulp and Paper and Abitibi. The table has been updated to provide the annual energy for each source of purchased power on the Island Interconnected System, actuals for 2013 and forecasts for the 2014 and 2015.

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## Annual Energy Purchased (GWh)

| Year                | Wind   | CBPP Cogeneration | All Hydraulic<br>Generation <sup>(1)(4)(5)</sup> | Diesel/Gas Turbine<br>Generation <sup>(2)(6)</sup> |
|---------------------|--------|-------------------|--------------------------------------------------|----------------------------------------------------|
| 1998 <sup>(2)</sup> | =      | -                 | 199.87                                           | 0.11                                               |
| 1999                |        | 1                 | 161.52                                           | 1                                                  |
| 2000                | -      | 1                 | 161.18                                           | 1                                                  |
| 2001                |        | 1                 | 170.14                                           | 1                                                  |
| 2002                | =      | -                 | 164.22                                           | -                                                  |
| 2003                | -      | 94.05             | 200.66                                           | 0.03                                               |
| 2004                | -      | 96.27             | 315.95                                           | 0.42                                               |
| 2005                | -      | 92.88             | 329.89                                           | 0.01                                               |
| 2006                | -      | 93.88             | 354.41                                           | 0.39                                               |
| 2007                | =      | 92.54             | 361.35                                           | 0.05                                               |
| 2008                | 7.82   | 74.09             | 368.23                                           | 0.46                                               |
| 2009 <sup>(3)</sup> | 154.38 | 55.74             | 358.41                                           | 0.52                                               |
| 2010 <sup>(3)</sup> |        | 51.54             | 270.11                                           | 0.20                                               |
| 2011 <sup>(3)</sup> |        | 50.50             | 663.03                                           | 0.09                                               |
| 2012                |        | 47.84             | 751.23                                           | 0.10                                               |
| 2013                | 191.90 | 55.89             | 763.55                                           | 0.97                                               |
| 2014F               | 181.26 | 48.93             | 787.53                                           | 3.26                                               |
| 2015F               | 189.21 | 51.07             | 790.68                                           | ı                                                  |

Notes:

- $1.\ Hydraulic includes \ unpaid\ Abitibi\ secondary\ energy\ (168.9\ GWh)\ due\ to\ spill\ in\ 1999.$
- 2. Newfoundland Power's diesel and GT generation combines as reported by Hydro.
- $3.\,Hy drulic\,includes\,unpaid\,Deer\,Lake\,Power\,secondary\,accounts\,(5.9\,GWh\,total)\,due\,to\,spill\,in\,2010/2011.$
- 4. Hydraulic amounts include unpaid Deer Lake Power secondary amounts due to spill in 2013/2014.
- 5. Hydraulic amounts include energy delivered in Dec 2013-Mar 2014 under CBPP capacity assistance.
- $6. \ New found land \ Power's \ diesel \ and \ GT generation \ combined \ as \ reported \ by \ Hydro.$